



## Absorption of NO<sub>2</sub> into Na<sub>2</sub>S solution in a stirred tank reactor\*

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**Abstract:** To understand the absorption mechanism of nitrogen dioxide into a sodium sulfide solution, a stirred tank reactor with a plane gas-liquid interface was used to measure the chemical absorption rate of diluted nitrogen dioxide into sodium sulfide solution. The absorption rates under various experimental conditions were measured and the effects of experimental conditions on nitrogen dioxide absorption rate were discussed. The results show that, in the range of this study, nitrogen dioxide absorption rate increases with increasing sodium sulfide concentration, nitrogen dioxide inlet concentration, and flue gas flow rate, but decreases with increasing reaction temperature and oxygen content in flue gas.

**Key words:** Nitrogen dioxide, Gas-liquid reaction, Kinetics, Absorption

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### INTRODUCTION

SO<sub>2</sub> and NO<sub>x</sub> emissions from coal-fired power plants play an important role during the formation of acid rain. The removal of these pollutants is of great importance to achieve ambient air quality goals. At present, each contaminant is removed by a different air pollution control device, such as wet flue gas desulfurization (WFGD) scrubbers and selective catalytic reduction (SCR) reactors. Both of these are expensive and have large space requirements. As we all know, the existing WFGD scrubbers cannot remove NO, the main component of NO<sub>x</sub> present in typical coal-fired flue gas (Pereira and Amiridis, 1995), because of its low solubility in water (Shen and Rochelle, 1998). In recent years, removal of NO from flue gas by its oxidation to more reactive NO<sub>2</sub> followed by absorption in existing scrubbers for flue gas desulfurization proved to be a prospective method. In

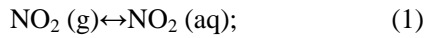
this process, NO is oxidized to NO<sub>2</sub> by various oxidants, such as NaClO<sub>2</sub>, KMnO<sub>4</sub>, ClO<sub>2</sub>, O<sub>3</sub>, before absorption (Chien and Chu, 2000; Chu *et al.*, 2001; Mok and Lee, 2006; Deshwal *et al.*, 2008).

Kobayashi *et al.* (1977) and Kaczur (1996) found that Na<sub>2</sub>S solution is an effective aqueous reagent for the absorption of NO<sub>2</sub>. This process has been developed and put into commercial application (Kaczur 1996). Shen and Rochelle (1999) measured the absorption rates of NO<sub>2</sub> into aqueous sulfide in a highly characterized stirred cell contactor at 55 °C and found that NO<sub>2</sub> absorption initiated sulfide oxidation in the presence of oxygen. But the experiments were performed in the pH range of 8.8~13.1, which is far from the application pH range of typical limestone-gypsum WFGD system. In addition, the effects of experimental conditions, such as Na<sub>2</sub>S concentration, reaction temperature, NO<sub>2</sub> inlet concentration, were, however, not examined and therefore the absorption mechanism of NO<sub>2</sub> into Na<sub>2</sub>S solution is still not completely clear.

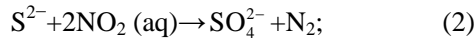
The process of NO<sub>2</sub> absorption into Na<sub>2</sub>S solution can be expressed as follows (Mok and Lee, 2006; Yamamoto *et al.*, 2002):

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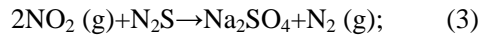
Diffusion of  $\text{NO}_2$  through the gas film:



$\text{S}^{2-}$  is oxidized to  $\text{SO}_4^{2-}$  by  $\text{NO}_2(\text{aq})$ :



The net reaction can be written as follows:



When  $\text{O}_2$  is present in the flue gas,  $\text{Na}_2\text{S}$  would react with  $\text{O}_2$  as follows:



The reaction between  $\text{NO}_2$  and  $\text{Na}_2\text{S}$  solution is a complicated heterogeneous reaction. In this paper, an experimental study on the absorption of low concentration of  $\text{NO}_2$  into  $\text{Na}_2\text{S}$  solution in a stirred tank reactor was performed. The absorption rates under various experimental conditions were measured and their effects on  $\text{NO}_2$  absorption rate have been discussed.

## EXPERIMENTAL

The experiments were performed in a stirred reactor with a plane gas-liquid interface, as shown in Fig.1. The reactor was a cylinder vessel of 100 mm inner diameter and 160 mm height, equipped inside with 4 baffles of 10 mm width. The total volume of the reactor was 1.257 L, of which 557 ml and 700 ml were the typical gas and liquid volumes, respectively. Three 4-blade impellers were mounted on the same rod; the upper and the bottom ones were used for mixing the gas and the liquid, respectively, at the same speed. And the middle larger one was floating on the solution to sweep the interface between gas phase and liquid phase. The area of the gas-liquid interface was  $78.54 \text{ cm}^2$ . The absorption experiment was conducted at atmospheric pressure. The simulated flue gas was prepared by pure  $\text{N}_2$ , pure  $\text{O}_2$  and  $3763 \text{ mg/m}^3 \text{ NO}_2$  (balanced with  $\text{N}_2$ ) purchased from New Century Gas Co., China. And their flow rates

were controlled by three mass flow controllers (MFC, Qixinghuachuang Co., China) to the required concentration, then the simulated flue gas was mixed adequately in the mixing box before fed into the reactor. The flow rate of the simulated flue gas was kept at a desired value. The liquid temperature was controlled to the desired temperature within  $\pm 0.2 \text{ }^\circ\text{C}$  through a water bath. At the start of the experiment, a solution containing  $\text{Na}_2\text{S}$  purchased from Hangzhou Guohua Chemical Engineering Co., Ltd. was freshly prepared and fed into the reactor. The solution pH was continuously monitored with a Mettler Delta 320 pH electrode (Shanghai) inserted into the liquid. A continuous flue gas analyzer (Rosemount Analytical NGA2000, Emerson Process Management Co., Ltd., Germany) was used to analyze the concentration of  $\text{NO}_x$  in the outlet flue gas stream.

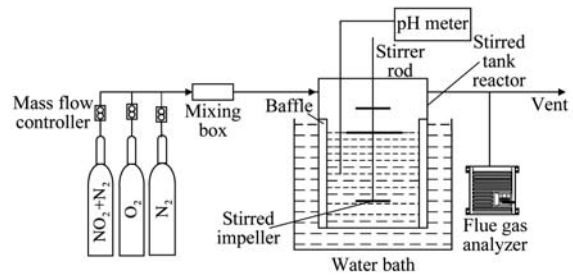


Fig.1 Schematic of the experimental apparatus

In this experiment, either the gas or the liquid phase in the stirred tank is under the condition of complete mixing flow. After a preliminary test was performed, the inlet and outlet gas samples were analyzed for all other experiments at 10 min because that the absorption rate of the system remained stable after 7~8 min, thus the absorption rate of  $\text{NO}_2$  can be expressed by (Levenspiel and Godfrey, 1974):

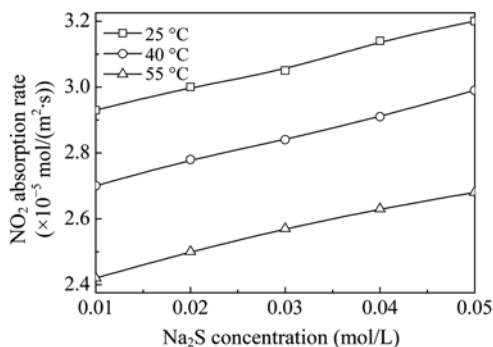
$$-N_{\text{NO}_2} = \frac{v_G P}{RTS} \left[ \left( \frac{p_{\text{NO}_2}}{p_I} \right)_{\text{in}} - \left( \frac{p_{\text{NO}_2}}{p_I} \right)_{\text{out}} \right], \quad (5)$$

where  $N_{\text{NO}_2}$  is the absorption rate of  $\text{NO}_2$ ,  $\text{mol}/(\text{m}^2 \cdot \text{s})$ ;  $v_G$  is the gas volume flow rate,  $\text{m}^3/\text{s}$ ;  $P$  is the total pressure, Pa;  $R$  is the gas constant,  $\text{J}/(\text{mol} \cdot \text{K})$ ;  $T$  is the temperature, K;  $S$  is the interfacial area,  $\text{m}^2$ ;  $p_{\text{NO}_2}$  is the partial pressure of  $\text{NO}_2$ , Pa;  $p_I$  is the partial pressure of inert component, Pa.

## RESULTS AND DISCUSSION

### Effect of Na<sub>2</sub>S concentration on NO<sub>2</sub> absorption rate

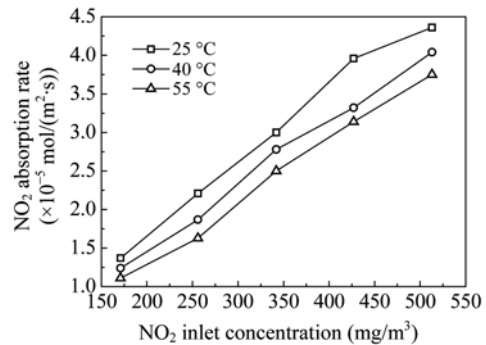
Some experiments were performed to investigate the effect of Na<sub>2</sub>S concentration on NO<sub>2</sub> absorption rate. It is obvious from Fig.2 that higher Na<sub>2</sub>S concentration is favorable to the absorption of NO<sub>2</sub>. According to Eq.(2), when NO<sub>2</sub> is absorbed by Na<sub>2</sub>S solution, S<sup>2-</sup> is oxidized to SO<sub>4</sub><sup>2-</sup> and NO<sub>2</sub> is reduced to N<sub>2</sub>. As a result, when the concentration of Na<sub>2</sub>S solution increases at a constant NO<sub>2</sub> inlet concentration, more Na<sub>2</sub>S is provided for the consumption in the process of NO<sub>2</sub> absorption. Thus the absorption rate of NO<sub>2</sub> increases with increasing Na<sub>2</sub>S concentration.



**Fig.2** Effect of Na<sub>2</sub>S concentration on NO<sub>2</sub> absorption rate. NO<sub>2</sub> inlet concentration: 342 mg/m<sup>3</sup>; stirred speed: 200 r/min; flue gas flow rate: 2 L/min; O<sub>2</sub> content: 0

### Effect of NO<sub>2</sub> inlet concentration on its absorption rate

Effect of NO<sub>2</sub> inlet concentration on its absorption rate is shown in Fig.3. Fig.3 shows that NO<sub>2</sub> absorption rate increases with its inlet concentration. Shen (1990) reported that during the process of NO<sub>2</sub> absorption into Na<sub>2</sub>S solution, the liquid phase mass transfer resistance is very little compared with gas phase mass transfer resistance. Thus the absorption process is controlled by gas phase mass transfer. The driving force for gas phase mass transfer would increase with the increase of NO<sub>2</sub> concentration. Therefore the absorption process of NO<sub>2</sub> is enhanced. Shen and Rochelle (1990) also found that the rate of NO<sub>2</sub> absorption increases with increasing concentrations of HS<sup>-</sup> and gas phase NO<sub>2</sub>.



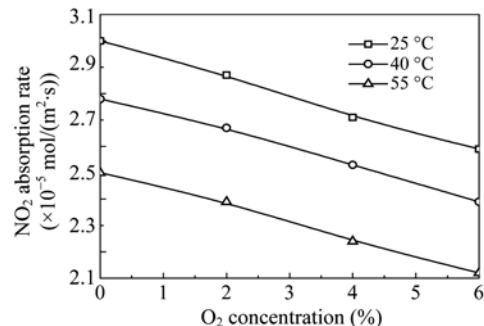
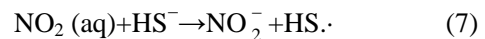
**Fig.3** Effect of NO<sub>2</sub> inlet concentration on its absorption rate. Flow gas flow rate: 2 L/min; stirred speed: 200 r/min; Na<sub>2</sub>S concentration: 0.02 mol/L; O<sub>2</sub> content: 0

### Effect of O<sub>2</sub> content in flue gas on NO<sub>2</sub> absorption rate

Fig.4 displays the effect of O<sub>2</sub> content in flue gas on NO<sub>2</sub> absorption rate. It is found that the presence of O<sub>2</sub> in flue gas can inhibit the absorption, which is consistent with the findings of Shen and Rochelle (1999). Under most solution pH conditions, when Na<sub>2</sub>S is dissolve in water, nearly the whole S<sup>2-</sup> would hydrolyze as follows (Stahl and Jordan, 1987):



The equilibrium constant is very large (Giggenbach, 1974), thus S<sup>2-</sup> in solution exists almost exclusively in the form of HS<sup>-</sup>. And NO<sub>2</sub> is absorbed through the reaction between NO<sub>2</sub> (aq) and HS<sup>-</sup>:

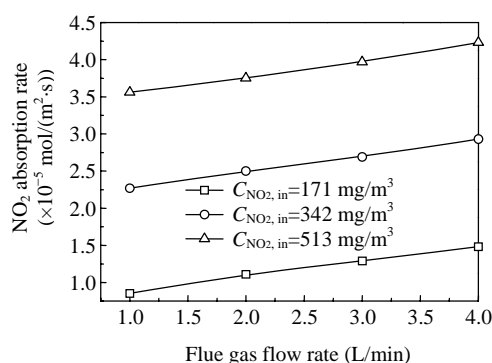


**Fig.4** Effect of O<sub>2</sub> content on NO<sub>2</sub> absorption rate. Flow gas flow rate: 2 L/min; stirred speed 200 r/min; Na<sub>2</sub>S concentration: 0.02 mol/L; NO<sub>2</sub> inlet concentration: 342 mg/m<sup>3</sup>

When  $O_2$  is present, it would react with the free radicals produced by  $NO_2$  reaction with  $HS^-$ , and  $S_2O_3^{2-}$  is the main oxidation product. As a result, the absorption rate of  $NO_2$  decreases. The similar effect was observed by Kuhn *et al.*(1983).

### Effect of flue gas flow rate on $NO_2$ absorption rate

Fig.5 shows the measurements of  $NO_2$  absorption rate into  $Na_2S$  solution over a range of flue gas flow rates. It is observed that the absorption rate increases with increasing flue gas flow rate. This confirms that the absorption process of  $NO_2$  in this study is gas film controlled.



**Fig.5** Effect of flue gas flow rate on  $NO_2$  absorption rate. Reaction temperature: 55 °C; stirred speed: 200 r/min;  $Na_2S$  concentration: 0.02 mol/L;  $O_2$  content: 0

### Effect of reaction temperature on $NO_2$ absorption rate

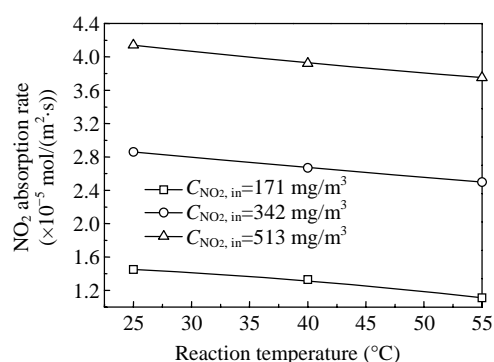
To study the dependence of the rate of  $NO_2$  absorption on reaction temperature, the experimental runs were made at 25, 40 and 55 °C, respectively. Fig.6 shows the effect of reaction temperature on  $NO_2$  absorption rate into  $Na_2S$  solution. It is indicated that  $NO_2$  absorption rate decreases with increasing reaction temperature. Such an effect may be attributed to the decreased solubility of  $NO_2$  in the liquid at higher temperature. In addition, lower temperature is favorable to the formation of  $N_2O_4$ , the dimer of  $NO_2$ , which is of higher solubility than  $NO_2$  at a lower temperature (Takeuchi *et al.*, 1977). The standard enthalpy change of reaction Eq.(3) can be obtained by the following equation:

$$\Delta H_{298}^{\theta} = v_i \Delta H_{298,i}^{\theta} \quad (8)$$

where  $v_i$  is the stoichiometry of reactant  $i$  or product  $i$

in reaction Eq.(3);  $\Delta H_{298,i}^{\theta}$  is the standard enthalpy of formation of  $i$ , which can be obtained from Dean (2003). The standard enthalpy change of reaction Eq.(3) is  $-239.06 \text{ kJ/mol}$ , a negative value. Thus reaction Eq.(3) is an exothermic reaction; increasing reaction temperature is unfavorable to the formation of products.

However, with the increasing  $Na_2S$  concentration, the decreased solubility caused by temperature rise can be offset by the increase in reaction rate at higher temperature.



**Fig.6** Effect of reaction temperature on  $NO_2$  absorption rate. Flow gas flow rate: 2 L/min; stirred speed: 200 r/min;  $Na_2S$  concentration: 0.02 mol/L;  $O_2$  content: 0

## CONCLUSION

The absorption of dilute  $NO_2$  in a stirred tank reactor with  $Na_2S$  solution was carried out. The results show that the absorption of  $NO_2$  into  $Na_2S$  solution in the range of this study is gas film controlled. Under the conditions in this study,  $NO_2$  absorption rate increases with increasing  $Na_2S$  concentration,  $NO_2$  inlet concentration and flue gas flow rate, but decreases with increasing reaction temperature and  $O_2$  content in flue gas.

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